

Oct. 7, 1943

- 1) I have a State Lease
- 2) The Oil Springs #1 Well needs to be plugged
- 3) Mr. S. J. Stone is not recorded as the  
Well Operator
- 4) No development program has been submitted  
to the W. L. G. C.



*Subsequent Report of Abandonment*

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

*PMB*

Entered On S R Sheet

1

Copy NID to Field Office

Location Map Pinned

☒

Approval Letter

*Int'l Unit*

Card Indexed

☒

Disapproval Letter

I W R for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

3-8-64

Location Inspected

☐

OW

☒

TA

☐

Bond released

GW

☒

OS

☐

PA

☒

State of Fee Land

☐

LOGS FILED

Driller's Log

3-16-64

Electric Logs (No. )

2

E

☐

E-I

☒

GR

GR-N

Micro

Lat

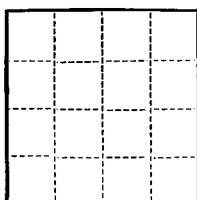
Mi-L

Sonic GR

Others

*LWP*  
*8-17-92*





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office S.L.C.  
Lease No. 8-086604  
Unit Oil Springs

*mk = 3331*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2, 1963

Well No. 4 is located 1873 ft. from N/S line and 2119 ft. from E/W line of sec. 2  
SE NE 1/4 SW 1/4 of 2 12S 24E S.L.B. & M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Oil Springs WC Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6181 ft. ungraded grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

D.J. STONE, successor operator for ALAMO CORPORATION, proposes to drill the subject well as follows:

1. Drill a 12 1/4" hole to approximately 200' and cement 200' ± 8 5/8" 24# csg. with 130 sacks regular cement. Cement is to be circulated. ✓
2. Drill 7 7/8" hole to approximately 3400' or production at a lesser depth.
3. Run and cement 4 1/2" 11.60# csg. thru productive sands.

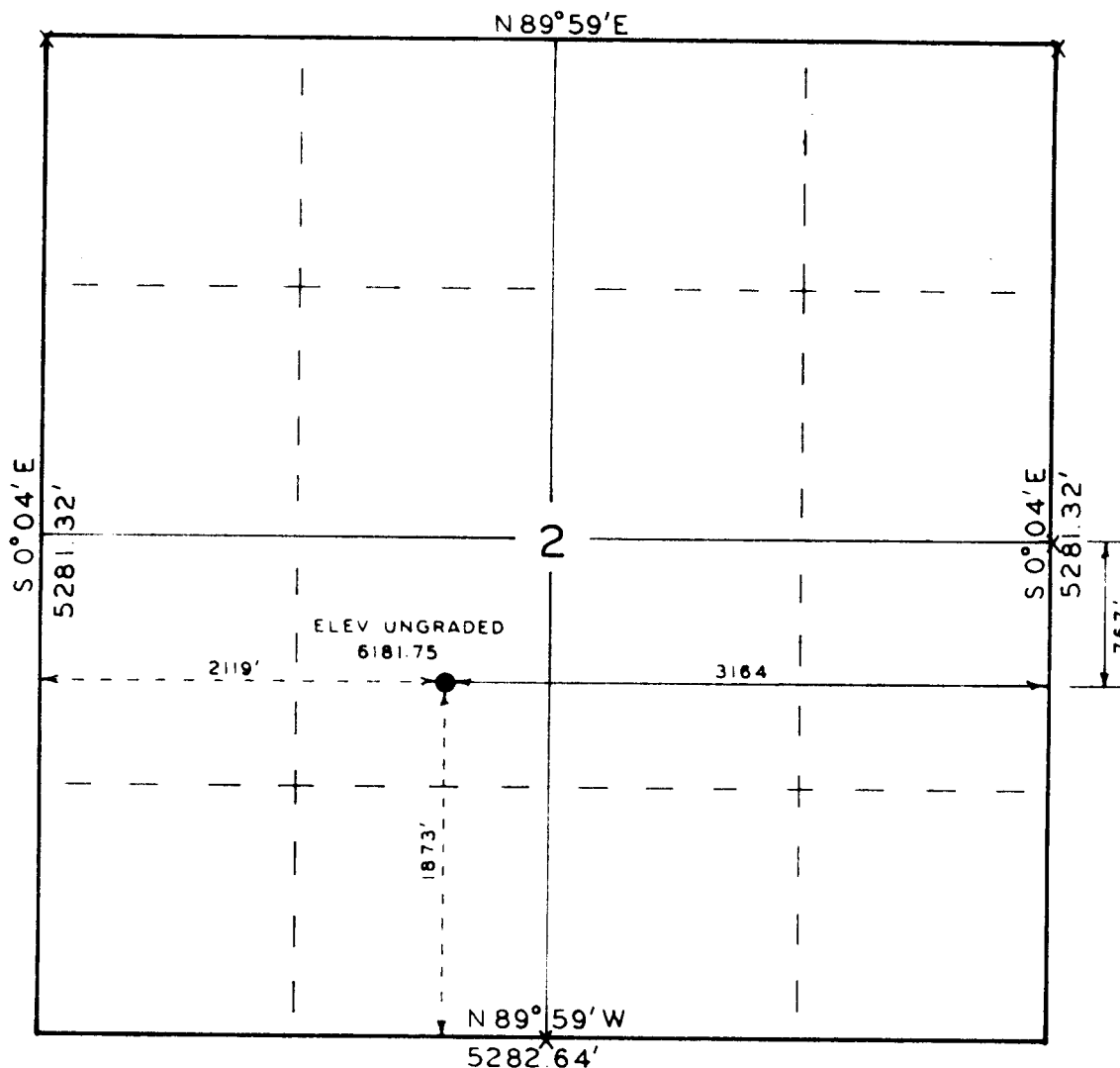
Estimated Formation Tops are: Greenriver - surface  
Wasatch - 2080'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company D.J. STONE  
Address P.O. Box 208  
Vernal, Utah  
By Robert Bocell  
Title Robert Bocell



# T 12S, R 24E, SLB & M



X = Corners Located (stone)

Scale: 1" = 1000'

*D.J. Stone*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

<p>PARTY Gene Stewart Lanny Taylor</p> <p>WEATHER Clear-Hot</p>	<p><b>SURVEY</b> D J STONE</p> <p>WELL LOCATION OIL SPRINGS UNIT NO. 4, LOCATED AS SHOWN IN THE NE 1/4, SW 1/4, SEC. 2, T12S, R24E, SLB&amp;M. UTAH COUNTY, UTAH.</p>	<p>DATE 9/11/63</p> <p>REFERENCES GLO Township Plat Approved 5/27/1905 FILE D.J. STONE</p>
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October 7, 1963

D. J. Stone  
P. O. Box 208  
Vernal, Utah

Dear Mr. Stone:

This is to acknowledge receipt of your notice of intention to drill Well No. Oil Springs Unit #4, which is to be located 1873 feet from the south line and 2119 feet from the west line of Section 2, Township 12 South, Range 24 East, SLBM, Uintah County, Utah.

A visit was made to the Oil Springs Unit #1 Well in November, 1962 accompanied by Mr. Don Russell, U. S. Geological Survey, and it was observed that this well had no marker for identification and the well bore appeared to be filled with oil. Therefore, this Commission objects to the drilling of the above mentioned well until such time as the Oil Springs Unit #1 Well is plugged and abandoned in a more satisfactory manner.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Don Russell, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah



CLARENCE C. NESLEN  
H. BYRON MOCK  
LEO A. JARDINE, JR.  
KENT SHEARER

LAW OFFICES  
**NESLEN AND MOCK**  
1003 CONTINENTAL BANK BUILDING  
SALT LAKE CITY 1, UTAH

ELGIN 9-7771

**October 15, 1963**

**United States Geological Survey  
P.O. Box 400  
Casper, Wyoming**

**Through: District Engineer  
Salt Lake City, Utah**

**Re: Oil Springs Unit, Uintah County, Utah  
Designation of Agent**

**Gentlemen:**

Attached in triplicate are the Designation of Agent from Alamo Corporation, present Unit Operator, to D. J. Stone, whose designation as Successor Operator for the above unit is now pending U.S.G.S. approval. The Designation of Agent is to cover interim activities by D. J. Stone, whose field representative is Robert Bocell of Vernal.

The designation covers all of Sec. 2, T. 12 S., R. 24 E., SLM, which is the entire acreage included in State of Utah Oil and Gas Lease ML-3331. Today an assignment of such lease has been filed with the State Land Board transferring all working interest therein to D. J. Stone.

D. J. Stone, through me is today filing a \$25,000.00 state-wide bond with the Bureau of Land Management and a \$5,000.00 bond with the State of Utah. Alamo's blanket bond for unit operations and leases is still in effect. Aetna Surety had advised by telegrams to you, the BLM, and State of Utah that such bonds were being processed.

**Sincerely yours,**

**H. Byron Mock**

**HBM:es  
Enclosure**



CLARENCE C. NESLEN  
H. BYRON MOCK  
LEO A. JARDINE, JR.  
KENT SHEARER

LAW OFFICES  
NESLEN AND MOCK  
1003 CONTINENTAL BANK BUILDING  
SALT LAKE CITY 1, UTAH

ELGIN 9-7771

October 17, 1963

Mr. Cleon Feight, Director  
Oil and Gas Commission  
State of Utah  
Newhouse Building  
Salt Lake City, Utah

Re: Oil Springs Unit  
Uintah County, Utah

Dear Mr. Feight:

Attached is a copy of my letter of October 15 to the U. S. Geological Survey regarding a designation of agent for D. J. Stone through his field representative, Robert Bocell, to proceed with the drilling of wells as the agent of the unit operator, which presently is Alamo Corporation.

I am sending this letter to you for your information since it shows the nature of the transaction whereby D. J. Stone is in the process of succeeding as successor-operator and has filed various statements of intentions to drill.

On October 7, 1963, Mr. Paul W. Burchell, chief petroleum engineer in your office wrote to D. J. Stone, P. O. Box 208, Vernal, Utah, regarding certain activities that are required on the Oil Springs, No. 1 well. This has been fully discussed with Mr. Don Russell, the U.S.G.S. district engineer; and he, Mr. Bocell\* and I plan to visit the property again in the near future. There have been extensive discussions about this in the past, and we are all anxious to have it completed to the satisfaction of everyone. You might note that the Alamo Bond is still in effect, even though D. J. Stone has filed a bond and is in the process of qualifying as a successor-operator for this particular unit.

I think that we can expect an early settlement of this matter to the satisfaction of all. In the mean while we are hoping to continue with the drilling of the area.

\* And Mr. Burchell,

Very truly yours,

  
H. Byron Mock

HBM:ph

cc: Mr. Ro Bocell

Alamo Corp. - Palo Alto  
Alamo Corp. - Lubbock



October 22, 1963

D. J. Stone  
P. O. Box 208  
Vernal, Utah

Re: Well No. Oil Springs Unit #4  
Sec. 2, T. 12 S. R. 24 E.,  
Uintah County, Utah

Dear Mr. Stone:

In view of the telephone conversation between Mr. Byron Mock and Paul W. Burchell, our Chief Petroleum Engineer, on October 16, 1963, approval is hereby granted to drill the above mentioned well. Mr. Mock stated that the conditions which exist on the Oil Springs Unit #1 location will be rectified either while the #4 well is being drilled or immediately thereafter.

A field trip will be planned with Mr. Mock and the U. S. Geological Survey to review the situation on the #1 well site and recommendations will be forwarded.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN E. FREIGHT  
EXECUTIVE DIRECTOR

CEW:kgw

cc: Mr. Byron Mock  
1003 Continental Bank Building  
Salt Lake City, Utah



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN \_\_\_\_\_  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-086604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

2 T-12-S, R-24-E SLB & M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Drilling New Well

2. NAME OF OPERATOR

D.J. STONE

3. ADDRESS OF OPERATOR

P.O. Box 208, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1873' FSL & 2119' FWL of Sec. 2, T-12-S, R-24-E, SLB & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' ungraded DF = 10.50'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Surface Casing:

Drilled & Reamed 13 3/4" hole to 210' KDB.  
Measurements.

Ran & cemented 192.67' 9 5/8" 32.30# csg. at 205.87' KDB & 193.87'  
grd. with 155 sxs 50-50 pozmix + 3% HA-5. Plug down @ 11:00 P.M.  
Cement circulated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Bocell

TITLE

Geologist

DATE

October 29, 1963

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Flow Time	1st 3	Min.	2nd 60	Min.	Date	11-4-63	Ticket Number	382218 S
Closed In Press. Time	1st 45	Min.	2nd 60	Min.	Kind of Job	Straddle test	Halliburton District	Vernal
Pressure Readings	Field		Office Corrected		Tester	H.H. Alexander	Witness	B. Rosell
Depth Top Gauge	2290	Ft.	no	Blanked Off	Drilling Contractor	Baker Drlg Co.		
BT. P.R.D. No.	1531		12	Hour Clock	Elevation	6191'	Top Packer	2300' 2305'
Initial Hydro Mud Pressure	1238		1263		Total Depth	2400'	Bottom Packer	2320'
Initial Closed in Pres.	973		957		Interval Tested	2305-2320'	Formation Tested	wasatch
Initial Flow Pres.	21	1	25		Casing or Hole Size	7 7/8"	Casing Perfs.	Top Bot.
Final Flow Pres.	41	1	17		Surface Choke	1" x 1/4"	Bottom Choke	3/4"
Final Closed in Pres.	973		996		Size & Kind Drill Pipe	3 1/2" IF	Drill Collars Above Tester	I.D. - LENGTH 2 1/4" x 3 1/4"
Final Hydro Mud Pressure	1238		1230		Mud Weight	10.4	Mud Viscosity	40
Depth Cen. Gauge	2320	Ft.	yes	Blanked Off	Temperature	100	Anchor Size & Length	ID 4.75" X 15' OD 5.75"
BT. P.R.D. No.	1530		12	Hour Clock	Depths Mea. From	Kelly Bushing	Depth of Tester Valve	2285 Ft.
Initial Hydro Mud Pres.	1255		1278		TYPE AMOUNT		Depth Back Pres. Valve	Ft.
Initial Closed in Pres.	1006		971		Cushion			Ft.
Initial Flow Pres.	0	1	48		Recovered	120	Feet of mud	
Final Flow Pres.	21	1	29		Recovered		Feet of	
Final Closed in Pres.	1006		1000		Recovered		Feet of	
Final Hydro Mud Pres.	1255		1255		Recovered		Feet of	
Depth Bot. Gauge		Ft.		Blanked Off	Oil A.P.I. Gravity		Water Spec. Gravity	
BT. P.R.D. No.				Hour Clock	Gas Gravity		Surface Pressure	psi
Initial Hydro Mud Pres.					Tool Opened	9:22	A.M. P.M.	Tool Closed 12:10 A.M. P.M.
Initial Closed in Pres.					Remarks	Open tool with a fair blow. Closed for 45 mins. Reopen tool with a fair blow decreasing. Closed for 60 mins. No gas to surface		
Initial Flow Pres.		1						
Final Flow Pres.		2						
Final Closed in Pres.		1						
Final Hydro Mud Pres.		2						

FORMATION TEST DATA

13

OIL SPRINGS

Lease Name

Well No.

Test No.

D. J. STONE

Lease Owner/Company Name

ROCKY MOUNTAIN

Owner's District

Legal Location

Sec. - Twp. - Rng.

Field Area

OIL SPRINGS

County

UTAH

State

UTAH



\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



November 1, 1963

D. J. Stone  
P. O. Box 208  
Vernal, Utah

Attention: Mr. Robert Bocell, Geologist

Re: Well No. Oil Springs Unit State #4  
Sec. 2, T. 12 S. R. 24 E.,  
Uintah County, Utah

Dear Mr. Bocell:

It has be observed that you have been designating your lease number as U-086604 for the above mentioned well. However, our files indicate that the lease number should be State ML3331. We will correct the forms that already have been submitted to this office. It will be appreciated that if in the future you would use the correct serial number.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:kgw



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

State ML 3331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

D.J. Stone

3. ADDRESS OF OPERATOR

P.O. Box 208, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

Oil Springs

8. FARM OR LEASE NAME

State

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T. 12 S., R. 24 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6176 Gr. 6186 DF1

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

D.J. Stone has conducted the operations and proposes to treat the subject well as follows:

1. Reached a total depth of 3320'
2. Ran I - ES; Gamma ray sonic & caliper logs.
3. Ran and cemented  $4\frac{1}{2}$ " csg. at 2361.09' with 150 sacks 50-50 pozmix.
4. Perforated 2306 - 11 with 1 11/16" tbg jet - 4 shots per foot.
5. Swabbed and acidized with 375 gals. MCA acid.
6. Swabbed and tested well. Rec. 88 - 330 mcf/day gas and excessive amounts of water.
7. Squeezed and re-squeezed perfs to shut off water.
8. Reperforated 2308 -09
9. Attempted to acidize perfs - failed - cut notch at 2302' McCullough meas. (2308' Schlum).
10. Attempted to acidized perfs. - failed.
11. Reperforated notch @2302'.
12. Treated perfs. with 250 gals MCA acid.
13. Tested and flowed at stabilized rate of 150 mcf/day gas.
14. Released rotary rig.

Propose to sand. water. CO2 frac. well in the near immediate future.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert B. Cull*

TITLE

DATE 11-27-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease OIL SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for

NOVEMBER, 1963.Agent's address P.O. Box 208 Company D.J. STONEVernal, Utah Signed Robert BocellPhone 789-3745 Agent's title Robert BocellState Lease No. ML-3331 Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 NE 1/4 SW 1/4	12S	24E	4					No. of Days Produced
					November 1, 1963			
					Drilling @ 1760'			
					November 9, 1963			
					Reached total depth 3320'. Ran I.-E.S. & Sonic Gamma ray Caliper logs.			
					November 11, 1963			
					Ran 2361.09' 4 1/4" 11.6# csg and cmt'd with 150 sacks 50-50 Pozmix.			
					November 12, 1963			
					Ran gamma ray log. Perforated 2306-11. Acidized with 375 gals. mud acid. Swabbed and tested well. Rec: 88 to 103 Mcf/day and 274 to 330 Mcf/day max. with a spray of water.			
					November 14, 1963			
					Squeezed perforations with 150 sacks Dowell Flak.			
					November 15, 1963			
					Re-squeezed with 120 sacks Dowell Flak.			
					November 20, 1963			
					Hydro-jet notch @ 2302' and perforated notch @ 2302'. Re-acidized well @ 2302' with 250 gals acid. Swabbed and tested well. Stabilized @ 250 Mcf/day with heavy mist of water.			
					November 21, 1963			
					Released Rotary rig. Plans are to fracture well.			

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



\*STATUS: F-Flowing      P-Pumping      GL-Gas Lift  
SI-Shut In      D-Dead  
GI-Gas Injection      TA-Temp. Aban.  
WI-Water Injection



D.J. STONE  
201 Town & Country Village  
Palo Alto, California

December 14, 1963

United States Geological Survey  
P.O. Box 400  
Casper, Wyoming 82602

Attention: Mr. J.R. Schwabrow  
Regional Oil & Gas Supervisor

RE: Supplemental Plan of  
Development No. 2 for  
1963 - OIL SPRINGS UNIT  
Uintah County, Utah

Gentlemen:

The following summary of development in the OIL SPRINGS  
UNIT in 1962 and 1963, is presented for your information:

<u>Well No.</u>	<u>Location</u>	<u>Completion Date or Status</u>	<u>Producing Formation</u>	<u>Depth</u>
2	NE/4 SW/4 3-12S-24E	June 14, 1962	Tertiary-Wasatch	2796 2801
3	NE/4 SW/4 4-12S-24E	May 6, 1963	Tertiary-Wasatch	3150 3161
The above wells are shut-in and waiting on pipeline connections.				
4	NE/4 SW/4 2-12S-24E	*	Tertiary-Wasatch	2306 2311
6	NW/4 SE/4 33-11S-24E	**	Tertiary-Wasatch	2775 2791

\* denotes: Will fracture well with 15,000# sand & 15,000 gals. 15%  
acid water plus 27,000# carbon dioxide on 12-24-1963  
and complete well.

\*\* denotes: Will deepen well to 3600' and complete upon completion  
of the following proposed well.

As a Supplemental Plan of Development No. 2 for the balance  
of 1963, D.J. STONE proposes to drill a No. 6 unit well in the NW/4  
SE/4 of Section 33, Township 11 South, Range 24 East, to be commenced  
immediately.

Your approval of this Plan of Development is respectfully  
requested.

Very truly yours,

D.J. STONE  
P.O. Box 208  
Vernal, Utah  
84078

Robert Bocell

Approved by: \_\_\_\_\_

Date: \_\_\_\_\_



Copy Ak

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease ML-3331 OIL SPRINGS UNIT

The following is a correct report of operations and production (including drilling and producing wells) for  
January, 1964

Agent's address D.J. STONE Company D.J. STONE  
Box 208 Signed Robert Bocell  
Vernal, Utah  
Phone 789-3745 Agent's title Robert Bocell

State Lease No. ML-3331 Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2 NE¼ SW¼	12S	24E	4	Shut in-no market Waiting to run back Pressure Tests.				No. of Days Produced

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



\*STATUS: F-Flowing      P-Pumping      GL-Gas Lift  
SI-Shut In      D-Dead  
GI-Gas Injection      TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
D.J. STONE

3. ADDRESS OF OPERATOR  
P.O. Box 208 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1873' FSL & 2119' FWL of Sec. 2, T-12-S, R-24-E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPURRED 10-22-63 16. DATE T.D. REACHED 11-9-63 17. DATE COMPL. (Ready to prod.) 11-21-63 & 12-26-63 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\* 6176'grd. 6186'DF 19. ELEV. CASINGHEAD 6176'

20. TOTAL DEPTH, MD & TVD 3320 DF 21. PLUG, BACK T.D., MD & TVD 2329.55' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0 - 3320' CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2302' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I-E.S., Sonic, Caliper, CBL, Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	205' KB	13 3/4"	155 sxs 50-50 Pozmix	None
4 1/2"	11.60#	2361.09'KB	7 7/8"	150 sxs Regular	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2306' to 2311' 1 11/16" tbgr. Jet 4/ft.  
2320' & 2270 squeeze jet 4 single pln  
2308-09'; 2302 Hydro Jet; 2302' McCl. Jet 2302 notch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2306 - 2311	250 gals MCA acid
2320, 2306-2311 and 2270'	150 sxs Flak re-squeezed 120
	250 MCA, 15000/gals sd-1%acid

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 3-7, 3-8-64 HOURS TESTED 27 1/2 CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. None GAS—MCF. 522 WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. 238 psi CASING PRESSURE 292 psi CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Market TEST WITNESSED BY Bates-Bocell

35. LIST OF ATTACHMENTS  
Standard Xmas tree attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert Bocell*  
Robert Bocell

TITLE

DATE

March 12, 1964

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	0	2045	Marlstone, sand and shale	Top of Mesatch	2045	
Mesatch	2045	3320	Shales and sandstone			
			DRILL-STEM TEST INFORMATION See Attached Report			

**Note:** Calculated open flow potential tests incomplete, pending gas analysis reports.



March 16, 1964

D. J. Stone  
P. O. Box 208  
Vernal, Utah

Re: Well No. Oil Springs Unit #4  
Sec. 2, T. 12 S., R. 24 E.,

Well No. Oil Springs Unit #6  
Sec. 33, T. 11 S., R. 24 E.,  
Uintah County, Utah

Gentlemen:

<sup>s</sup> We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure



April 17, 1964

D. J. Stone  
P. O. Box 208  
Vernal, Utah

Re: Well No. Oil Springs Unit #4  
Sec. 2, T. 12 S., R. 24 E.,

Well No. Oil Springs Unit #6  
Sec. 33, T. 11 S., R. 24 E.,  
Uintah County, Utah

Gentlemen:

Please refer to our letter of March 16, 1964, in which we requested Form OGCC-8-X, "Report of Water Sands Encountered While Drilling". As of this date we have not received said report.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PECK  
RECORDS CLERK

enp

Enclosure



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42 R356.5.  
LAND OFFICE **Salt Lake City**  
LEASE NUMBER  
UNIT **Oil Springs**

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Oil Springs**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 1964.

Agent's address **4122 34th Street  
Lubbock, Texas**

Company **D. J. Stone**

Phone **SW 5-0643**

Signed *L. E. Jackson*  
Agent's title **Agent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas)
<b>U-011753 NE 1/4 SW 1/4 3</b>	<b>12S</b>	<b>24E</b>	<b>2</b>	<b>0</b>	<b>None</b>		<b>None</b>			<b>Shut-in, no mkt.</b>
<b>U-08424-A NE 1/4 SW 1/4 4</b>	<b>12S</b>	<b>24E</b>	<b>3</b>	<b>0</b>	<b>None</b>		<b>None</b>			<b>Shut-in, no mkt.</b>
<b>ML-3331 NW 1/4 SW 1/4 2</b>	<b>12S</b>	<b>24E</b>	<b>4</b>	<b>0</b>	<b>None</b>		<b>None</b>			<b>Shut-in, no mkt.</b>
<b>U-01252-A NW 1/4 SE 1/4 33</b>	<b>11S</b>	<b>24E</b>	<b>6</b>	<b>0</b>	<b>None</b>		<b>None</b>			<b>Shut-in, no mkt.</b>
<b>U-08424-A NE 1/4 SW 1/4 5</b>	<b>12S</b>	<b>24E</b>	<b>5</b>	<b>16</b>	<b>1,569</b>	<b>42.5</b>	<b>None</b>	<b>None</b>	<b>None</b>	<b>Commenced production 4-7-64. Well was down 4-13-64 to 4-15-64 and 4-18-64 to 4-22-64, Trucks unable to pick up tank stock.</b>

NOTE.—There were **7** runs or sales of oil; **No** M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42 R356.5.  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER  
UNIT **Oil Springs**

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs  
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964.  
Agent's address 4122 34th Street Company D. J. Stone  
Lubbock, Texas Signed H. E. Jackson  
Phone SW 5-0643 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas)
U-011753 NE 1/4 SW 1/4 3	12S	24E	2	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 4	12S	24E	3	0	None		None			Shut-in, no mkt.
NE-3331 NE 1/4 SW 1/4 2	12S	24E	4	0	None		None			Shut-in, no mkt.
U-01252-A NE 1/4 SW 1/4 33	11S	24E	6	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 5	12S	24E	5	22	739	42.5	None	None	None	Well was down during periods while waiting for transporter to pick up stock from tanks.

NOTE.—There were 4 runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**Oil Springs**

19.  $2\text{H}_2\text{O} \rightarrow \text{H}_2 + \text{O}_2$        $\Delta H = 285.8 \text{ kJ mol}^{-1}$        $\Delta G = 237.1 \text{ kJ mol}^{-1}$



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42 R356.5.  
**Salt Lake City**

LAND OFFICE

LEASE NUMBER

UNIT

**Oil Springs**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Wasatch** Field **Oil Springs**  
The following is a correct report of operations and production (including drilling and producing wells) for the month of **July**, 19 **64**,  
Agent's address **4122 34th Street** Company **A. J. Stans**  
**Lubbock, Texas** Signed *[Signature]*  
Phone **SM 5-0643** Agent's title **Agent**

WELL NO.	RANGE	TOWNSHIP	SECTION	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS
U-611753 NE 1/4 Sec 3	12S	24E	2	0	None		None			Shut-in, no mkt.
U-60424-4 NE 1/4 Sec 4	12S	24E	3	0	None		None			Shut-in, no mkt.
NE-3301 NE 1/4 Sec 2 DE	12S	24E	4	0	None		None			Shut-in, no mkt.
U-60424-4 NE 1/4 Sec 3	11S	24E	6	0	None		None			Shut-in, no mkt.
Laid out and cleared right-of-way for gathering system for the above wells.										
U-60424-4 NE 1/4 Sec 5	12S	24E	5	29	448.83	43	None			Well was shut in 2 days testing pressure
plus 97.00 (Correction for month of May by purchaser)										

NOTE.—There were 2 runs or sales of oil; None M cu. ft. of gas sold;  
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111**

**October 28, 1966**

**Mr. D. J. Stone  
112 N. College Avenue  
Lubbock, Texas**

**Dear Mr. Stone:**

On October 19 and 20, we visited your operations in the Oil Springs (unit), Uintah County, Utah, and noted that everything was generally in good condition. We did note that there was no sign for well 5 and one should be erected.

We also noted that apparently some workover operations have recently been completed on well 4. Even though this is a non-participating unit well, we request that you furnish a subsequent report of the work that was done on the well if the workover changed the casing, perforations, producing interval, or productive capability.

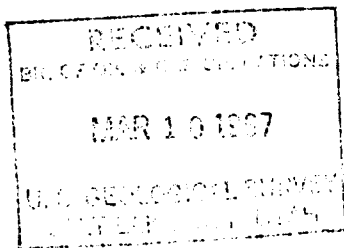
**Sincerely yours,**

(D.R.C. 800) R. A. SMITH

**Rodney A. Smith  
District Engineer**

cc: State Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah





D. J. STONE  
OIL AND GAS OPERATIONS  
112 NORTH COLLEGE AVENUE  
LUBBOCK, TEXAS 79415  
PORTER 3-4516

March 8, 1967

U.S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Re: Oil Springs Unit  
Well No. 4  
Uintah County, Utah

Attention: Mr. Rodney A. Smith, Dist. Engr.

Dear Sir:

Submitted herewith, in duplicate, is the Recompletion Report for work performed on the subject well. Please accept our apologies for the delay in reporting the reworking of this well.

The only alterations, from the original completion of this well, is the perforations as noted and a bridge plug set at 2230'. This well is not capable of producing neither oil nor gas and in all probability it will be plugged and abandoned at some future date.

If you have any instructions or need additional information regarding this well, please let us know and we will be happy to comply.

Yours truly,

  
Robert Bocell



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.8

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

D.J. STONE OIL &amp; GAS OPERATIONS

3. ADDRESS OF OPERATOR

112 North College Ave. Lubbock, Texas 79415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1873' FSL &amp; 2199' FWL of Sec. 2, T-12-S, R-24-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED

Commenced  
Re-work: 10-7-66

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-18-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6176 GR

19. ELEV. CASINGHEAD

5176'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

2230'

22. IF MULTIPLE COMPL., HOW MANY\*

None

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log and Gamma Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	205' KB	13 3/4"	155sxs 50-50 Pozmix	
4 1/2"	11.60#	2351.09' KB	7 7/8"	150sxs Regular	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2226.95'	None

31. PERFORATION RECORD (Interval, size and number)

1858 3/ft. for squeeze w/275 sxs.  
1874-79 4/ft. tested & prod. water + tr. oil.  
1798-1804 4/ft. swabbed 100% water.  
2010-2014 4/ft. swabbed 100% water.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2140-2148 4/ft.	swabbed 100% water

33.\*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

None

WELL STATUS (Producing or shut-in)

Shut In

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is correct and accurate as determined from all available records

SIGNED

TITLE

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ORIGINAL FORWARDED TO AGENTS



88A

D. J. STONE  
OIL AND GAS OPERATIONS  
112 NORTH COLLEGE AVENUE  
LUBBOCK, TEXAS 79415  
PORTER 3-4516

March 8, 1967

Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

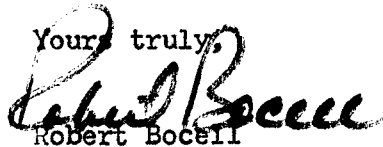
Re: Oil Springs Unit  
Well No. 4  
Uintah County, Utah

Dear Sir:

Submitted herewith, in duplicate, is the Recompletion Report for work performed on the subject well. Please accept our apologies for the delay in reporting the reworking of this well.

The only alterations, from the original completion of this well, is the perforations as noted and a bridge plug set at 2230'. This well is not capable of producing neither oil nor gas and in all probability it will be plugged and abandoned at some future date.

If you have any instructions or need additional information regarding this well, please let us know at this office, and we will be happy to comply.

Yours truly,  
  
Robert Bocell



SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

State Utah ML 3331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T-12-S, R-24-E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

19. ELEV. CASING HEAD

6176

ROTARY TOOLS

CABLE TOOLS

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

D.J. STONE OIL & GAS OPERATIONS

3. ADDRESS OF OPERATOR

112 North College Ave., Lubbock, Texas 79415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1873' FSL & 2119' FWL of Sec. 2, T-12-E, R-24-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Comm. ReWk: 10-7-66

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-18-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6176 Gr.

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

2230'

22. IF MULTIPLE COMPL., HOW MANY\*

None

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log and Gamma Ray Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1798-1804 4/ft. Swabbed water.  
1858 3/ft. rad. Squeezed 275 sxs cmt.  
1874-1879 4/ft. Swabbed water + tr. oil.  
2010-2014 4/ft. Swabbed 100% water.  
2140-2148 4/ft. Swabbed 100% water.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

PRODUCTION

DATE FIRST PRODUCTION

None

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert B. Stone

TITLE

DATE

Mar 8, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

State MI 3331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T-12-S, R-24-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

19. ELEV. CASINGHEAD

6176

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

D.J. STONE OIL &amp; GAS OPERATIONS

3. ADDRESS OF OPERATOR

112 North College Ave., Lubbock, Texas 79415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1873' FSL &amp; 2119' FWL of Sec. 2, T-12-E, R-24-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Comm. ReWk: 10-7-66

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-18-66

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6176 Gr.

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

2230'

22. IF MULTIPLE COMPL., HOW MANY\*

None

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log and Gamma Ray Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1798-1804 4/ft. Swabbed water.  
 1858 3/ft. rad. Squeezed 275 sxs cmt.  
 1874-1879 4/ft. Swabbed water + tr. oil.  
 2010-2014 4/ft. Swabbed 100% water.  
 2140-2148 4/ft. Swabbed 100% water.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION

None

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert R. Rouse

TITLE

DATE

Mar 8, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form Approved  
Budget Bureau No. 42-21424  
8. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐  
WELL ☐ WELL ☐

NAME OF OPERATOR

D. J. Stone

ADDRESS OF OPERATOR

117 Town & Country Village Palo Alto, Calif. 94301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1873 FSL, 2119 FWL, Sec 2, T12S - R24E

DEED NO.

1. ELEVATIONS (Show whether DF, RT, GR, etc.)

6186.5

U-2242-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

2-T12S - R24E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

is intended to move over this well with workover rig, set cement and gel mud plugs as  
shown below, set regulation marker, clean and level location for abandonment.

- . Plug # 1 - 20 sxs reg. cement. 2160'-1825' (across perfs) load csg. 1825' to surface  
w/gel mud.
- . Plug # 2 - 5 sxs reg. cement. top 4 1/2" csg. from surf to 50 ft.
- . Plug # 3 - 35 sxs reg. cement. down 9 5/8" - 4 1/2" annulus min. 50' plug from surface

I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Zellerbach*

TITLE

Consultant

DATE

1-26-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

U-08424-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

2-T12S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6186.5

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-10-68 Moved over well with workover rig circulated well with gel mud wt. 9.1 #/gel, vis 50 cps from 2160 to surface set cement plugs as shown below bull tubing.

Plug # 1 15 sxs reg. cement. 2160'-1960' (across perfs).

Plug # 2 15 sxs reg. cement. 1100'-900' in 4½ csg.

Plug # 3 40 sxs reg. cement. down 9 5/8" - 4½" annulus for 175' plug from surface.

Plug # 4 5 sxs reg. cement. top of 4½" csg from surface to 60'.

2-16-68 Remove production equipment, clean and level location for abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. F. Tadlock*

TITLE

Consultant

DATE

3-6-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

June 16, 1971

Mr. D. J. Stone  
217 Town and Country Village  
Palo Alto, California 94301

Re: Oil Springs unit, abandoned wells  
No. 6 NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 33, T11S-R24E, U 01252A  
No. 2 NE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 3, T12S-R24E, U 011753  
✓ No. 4 NE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 2, T12S-R24E, State  
Uinta County, Utah

Dear Mr. Stone:

The Oil Springs unit was inspected on June 9, 1971. Operations at the producing wells were very nice. It is a real pleasure to visit such neat locations.

Enclosed are your copies of the subsequent reports of abandonment of the referenced wells which were approved by this office on June 15. I note that you were previously advised that abandonment could not be approved until the flowlines for the gathering system had been removed. However, it appears that the lines belong to Mountain Fuel Supply Company and therefore Mountain Fuel is responsible for their removal. It is also assumed that the lines to the now abandoned wells will be removed at the time the remaining wells have reached their economic limits and are abandoned. If this is not correct, please let me know.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels  
District Engineer

cc: ✓ Mountain Fuel Supply Company  
P. O. Box 11368  
Salt Lake City, Utah 84111

Utah Division Oil & Gas Conservation